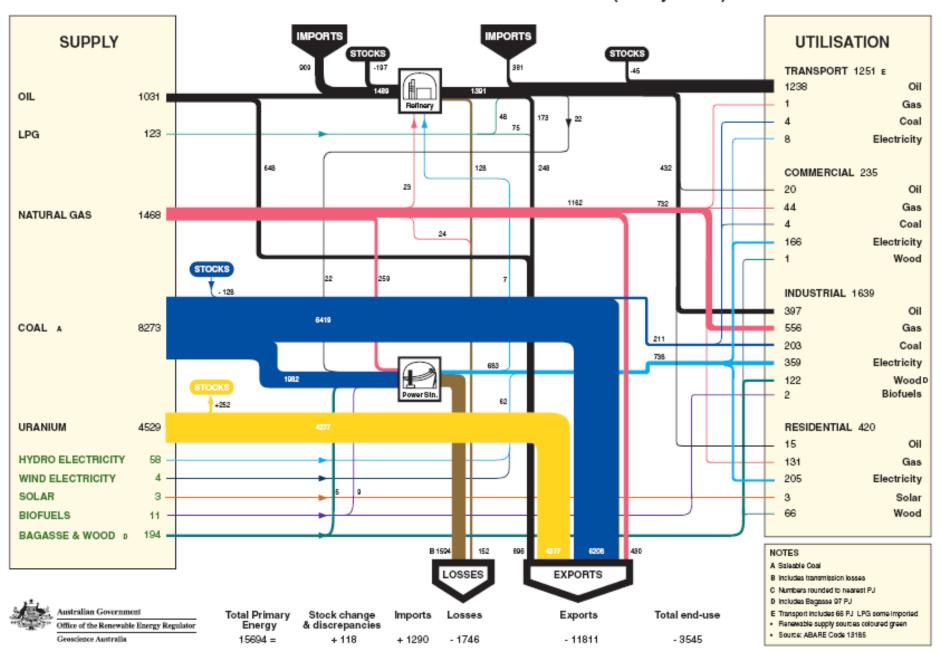


AUSTRALIAN ENERGY FLOWS 2003-04 (Petajoules)



Where will future energy come from?

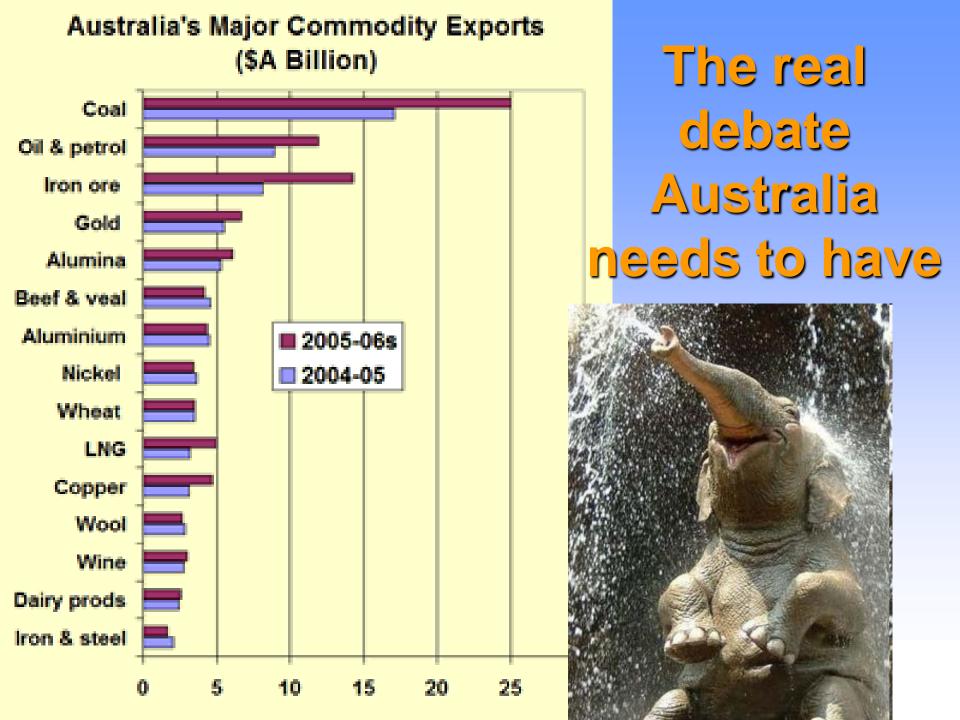
- Gas
- Nuclear Fission
- Nuclear Fusion
- Clean Coal
- Biomass
- Wind
- Hydro
- Wave
- Tidal
- Solar
- Other



Where will future energy come from?

- Gas Reserves are finite
- Nuclear Fission Waste, weapons and supply issues
- Nuclear Fusion Always decades away!
- Clean Coal When and at what cost?
- Biomass Land and food constraints
- Wind The success story of the last 2 decades
- Hydro Ecological and social effects
- Wave limited
- Tidal limited
- Solar ?????
- Other ?









Five Years Ago CSP and SolarPACES were almost Declared Dead



Big Dish snares \$7m ray of sunshine

By Jessica Wright

The Federal Government's efforts to tackle climate change have produced a \$7 million grant based on a revolutionary solar power storage system developed at the Australian National

Five projects have received Australian Government grants totalling \$17.6 million, under the fodoral

Advance Electricity S to trial and demefficient ways of ste from renewable ener The funding, annou by the federal Mi Environment and W

Malcolm Turnbull, a Minister for Industry Resources, Ian McFar \$2 billion Federal strategy to add Electricity storage i

by all renewable enworldwide and highlighted the bene of such systems.

"Demonstrating 1 energy storage techn connected and reme supply application w a strong base on which to grow its own industry and expand opportunities overseas," he said.

The ANU energy storage system is a large silver dish that concentrates the sun's rays into a chemical reactor, providing adequate heat to split ammonia into hydrogen and nitrogen gases.

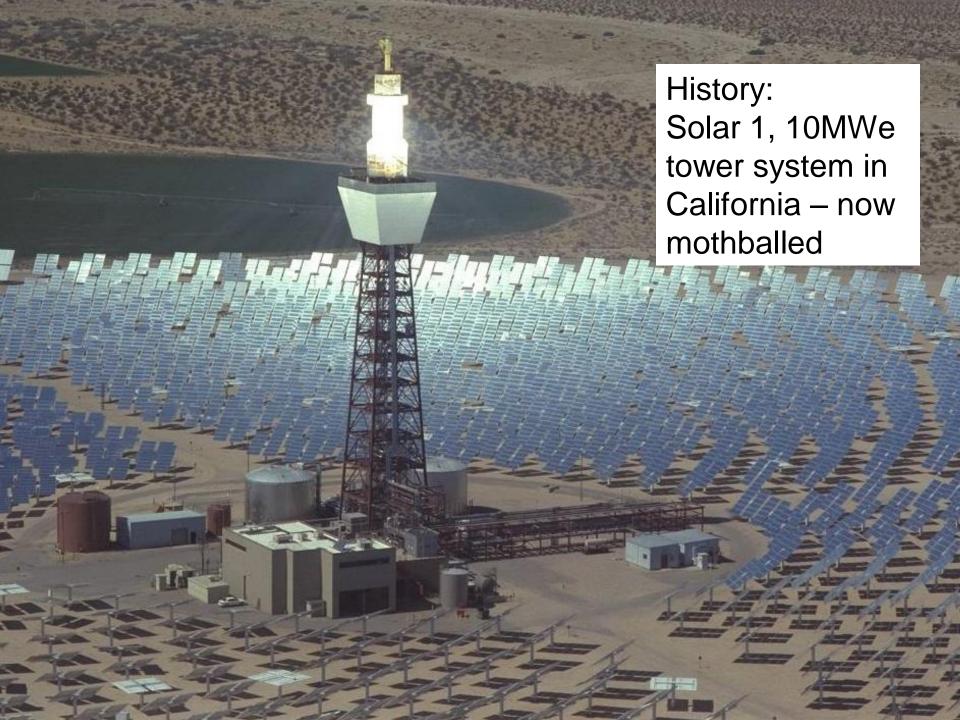
These gases can be stored indefinitely and when power is required, electricity and meet peak loads ondemand in the same way as coal, nuclear or gas fired power stations do," Dr Lovegrove said.

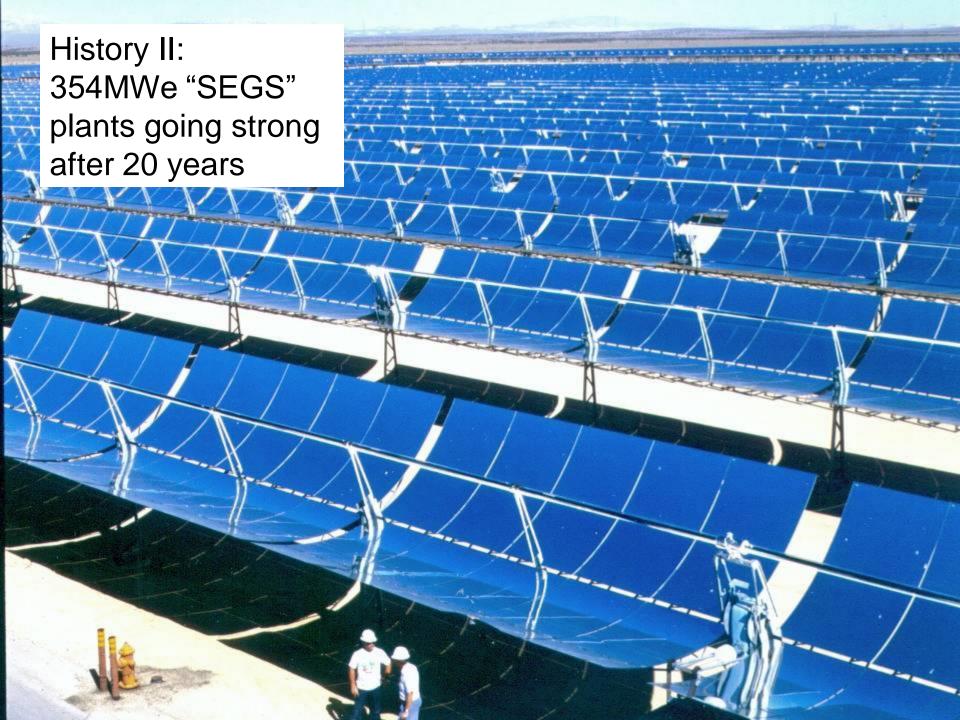
"It is emission-free power generation on a large scale. The system is comparable to wind turbine energy production, but the energy can be kent.

Canberra company Wizard Power is the research group's business



Today CSP makes Headlines on National **Newspaper Cover Pages**







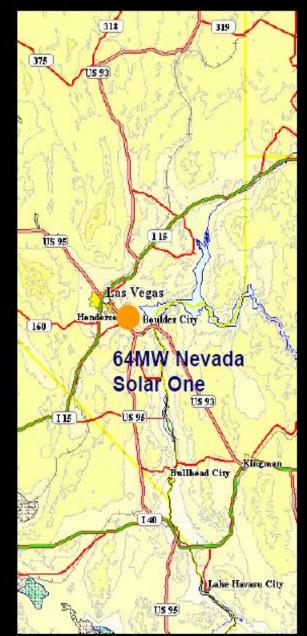
Accionna; Nevada Solar One

- 64 MW_e
- Solar Field: 357200m²
- Started Feb 06, Commissioned 2June 07





SolarPAGES 2111



USA: 64MW Nevada Solar One



- > 357.200m² Solar Field, 30 Minutes Storage
- No fossil fuel
- Long term Power Purchase Agreement signed with Nevada Power and Sierra Pacific
- 1st STARTUP June 2006



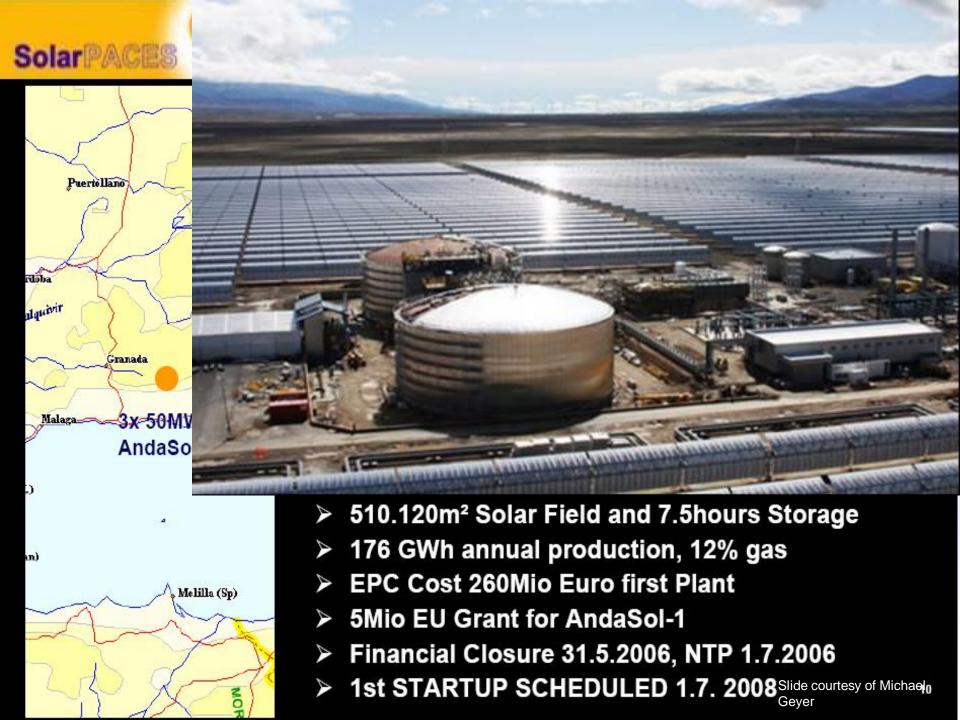








Slide courtesy of Michael Geyer









Ausra's 5MWe system California, 23 Oct 2008





PSA Test facility: Dish Array, front to back;

Eurodish x 2, Distal I, Distal II x 3



Under construction (if you believe Wikipedia)

http://en.wikipedia.org/wiki/List_of_solar_thermal_power_stations#cite_note-19 accessed 10/10/08

Andasol 1,, Granada, Spain, 50 MW with heat storage, parabolic trough

Andasol 2, Granada, Spain, 50 MW with heat storage, parabolic trough

Andasol 3, Granada, Spain, 50 MW with heat storage, parabolic trough

La Risca 1 Spain, 50 MW, parabolic trough

Solnova 1 Spain, 50 MW, parabolic trough

Solnova 3 Spain, 50 MW, parabolic trough

Energia Solar De Puertollano SA Spain, 50 MW, parabolic trough

Extresol 1 Spain, 50 MW, parabolic trough

Hassi R'melHassi R'mei, Algeria, 20 MW steam input for gas powered plant, parabolic trough

PS20 solar power tower Spain Seville, 20 MW, power tower design

Beni Mathar Plant, Morocco, 20 MW for hybrid power plant, technology unknown

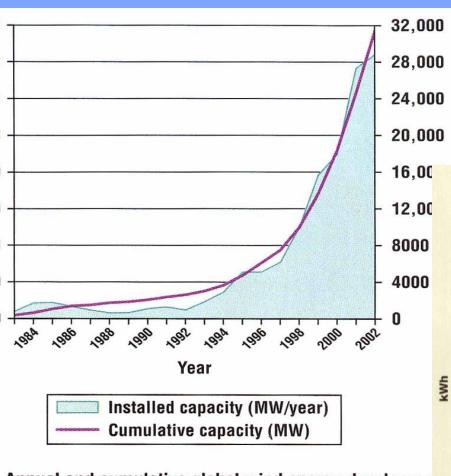
Solar Tres Power Tower, Spain, 17 MW with heat storage, power tower design

Keahole Solar Power, Hawaii, 1 MW, MicroCSP parabolic trough design[12]



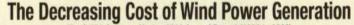
Future Prospects — lessons from wind

0.14

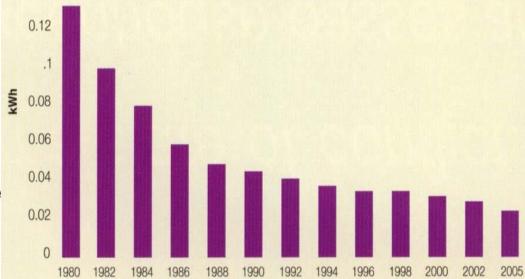


Annual and cumulative global wind energy developme 2. Source: BTM Consult ApS, March 2003

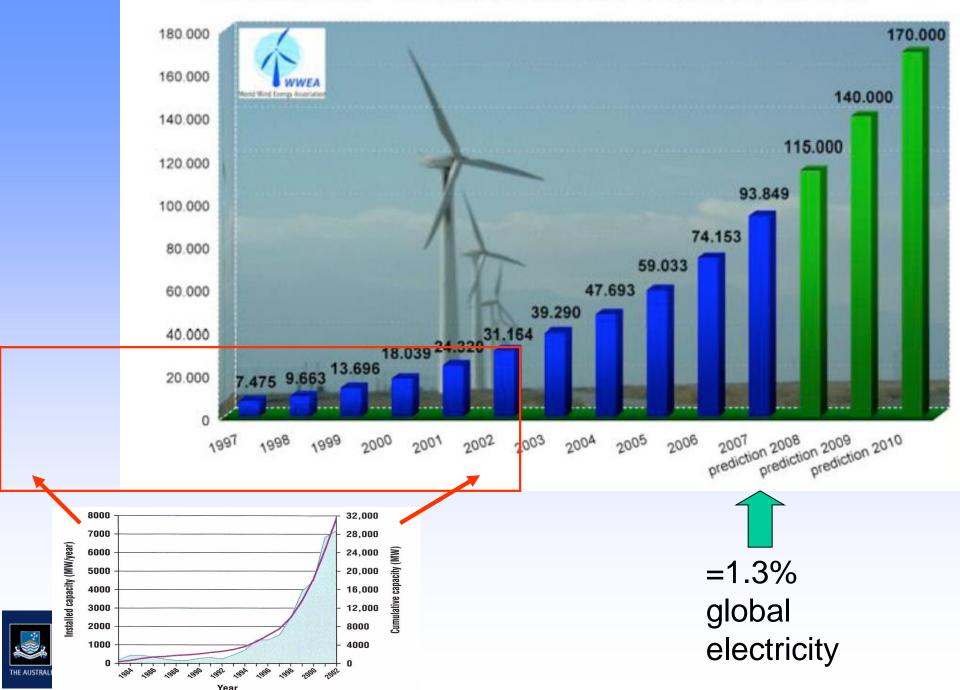


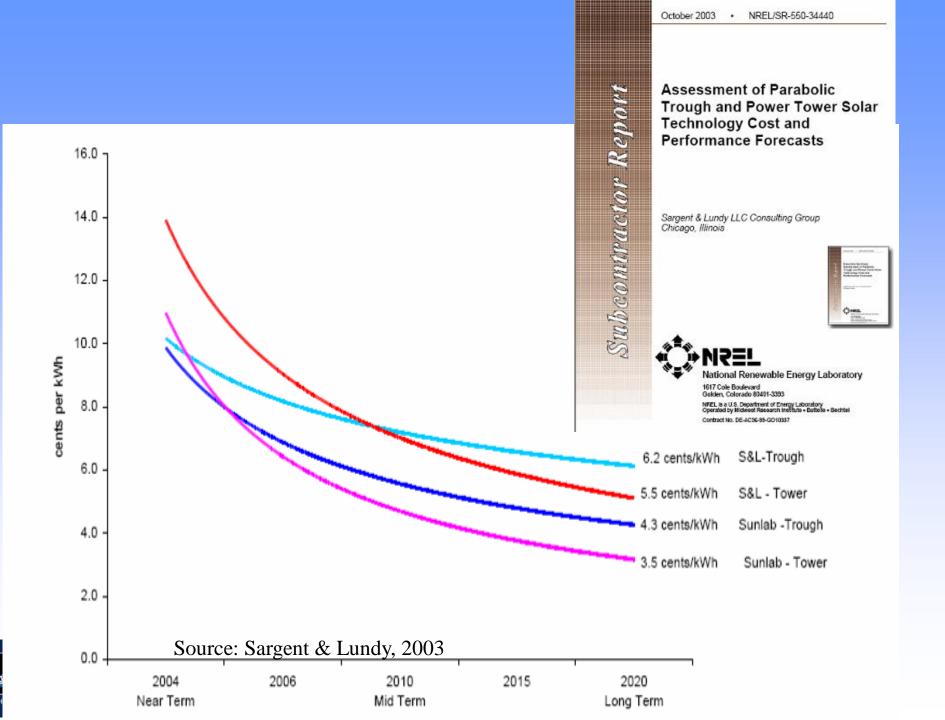


(Eur/kWh) Sources: Vestas 2000 Annual Report (1980 to 2000), www.windpower.dk (2000 to 2002)

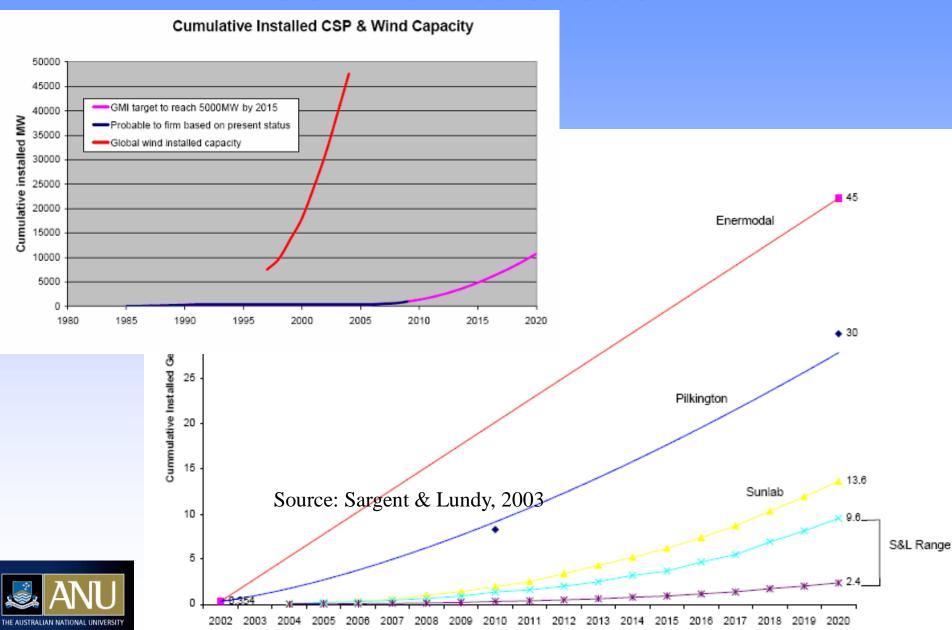


World Wind Energy - Total Installed Capacity and Prediction 1997-2010 [MW]

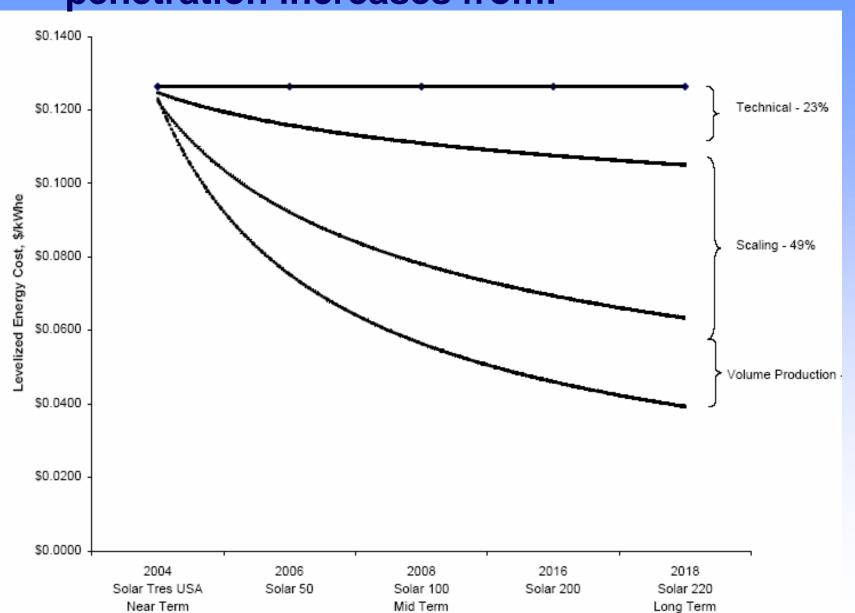




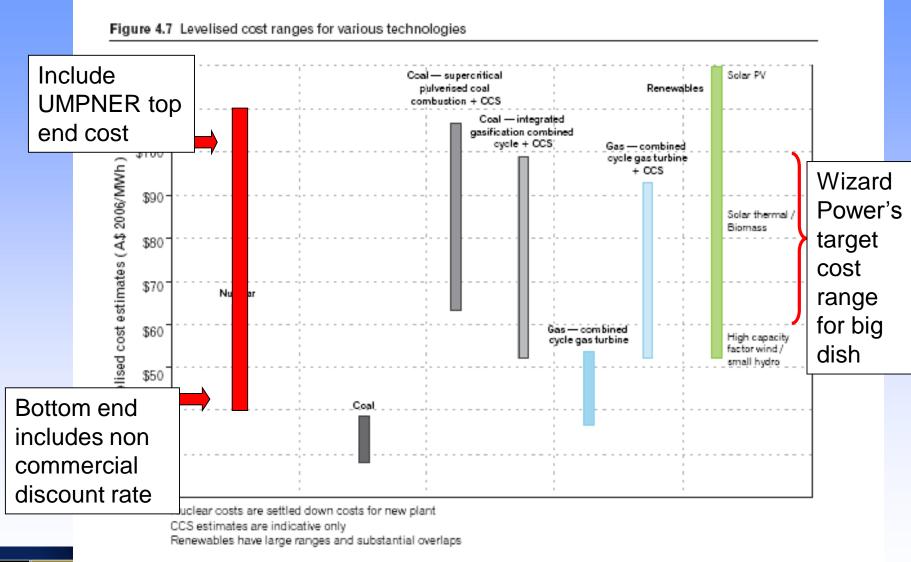
CSP Market Outlook



Energy costs will decline as market penetration increases from:



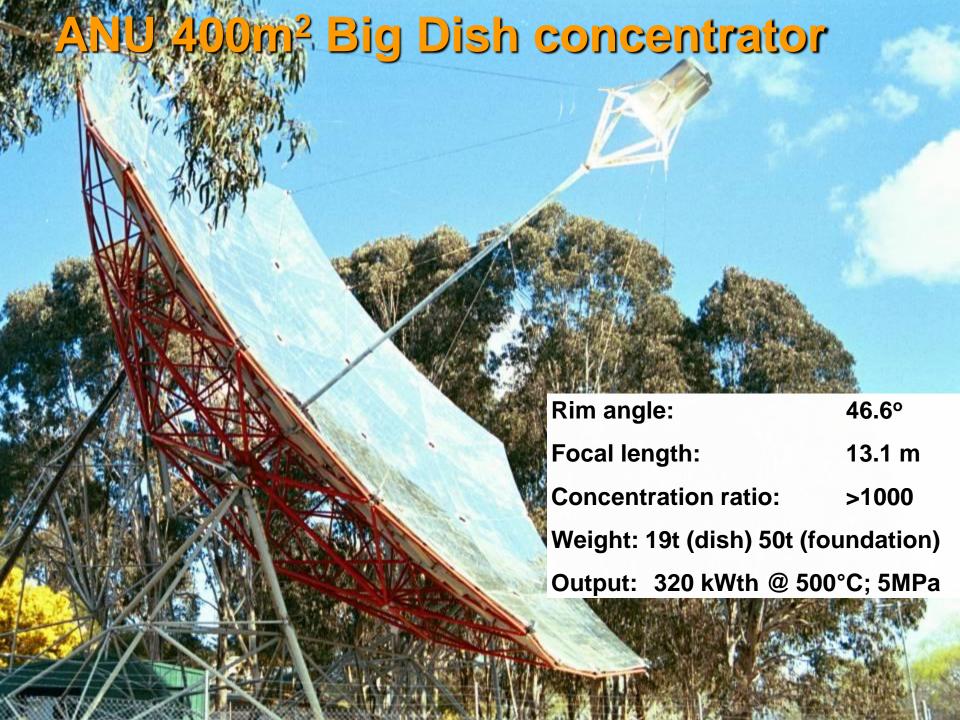
Costs from UMPNER

















Why Dishes?

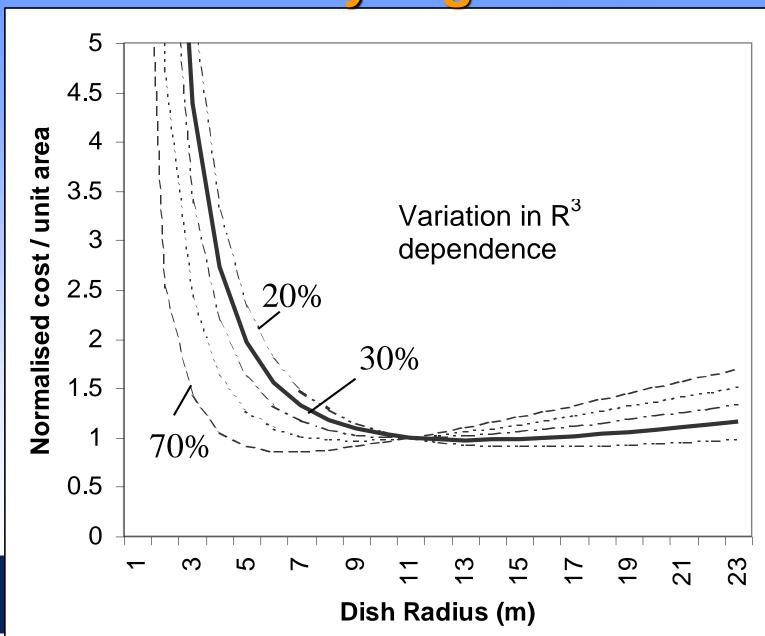
	Trough	Tower	
System	SEGs VI	SolarTres	Dish 10
	Serg&Lund	Serg&Lund	ANU
Size	30MWe	13.6MWe	10MWe
Solar Field Optical Efficiency	0.533	0.56	0.85
Receiver thermal efficiency	0.729	0.783	0.9
Transient effects			0.92
Piping loss efficiency	0.961	0.995	0.961
Storage Efficiency	1	0.983	1
Turbine power cycle efficiency	0.35	0.405	0.35
Electric loss efficiency	0.827	0.864	0.86
Power plant availability	0.98	0.92	0.94
Annual Solar to Electric Eff	10.59%	13.81%	19.14%

Why Dishes II?

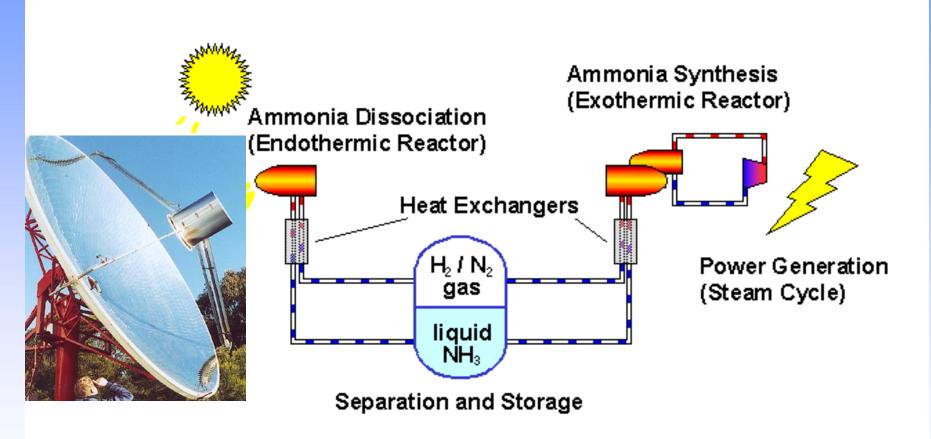
 1500+ suns = high temperatures = solar driven chemical reactions



Why Big Dishes?



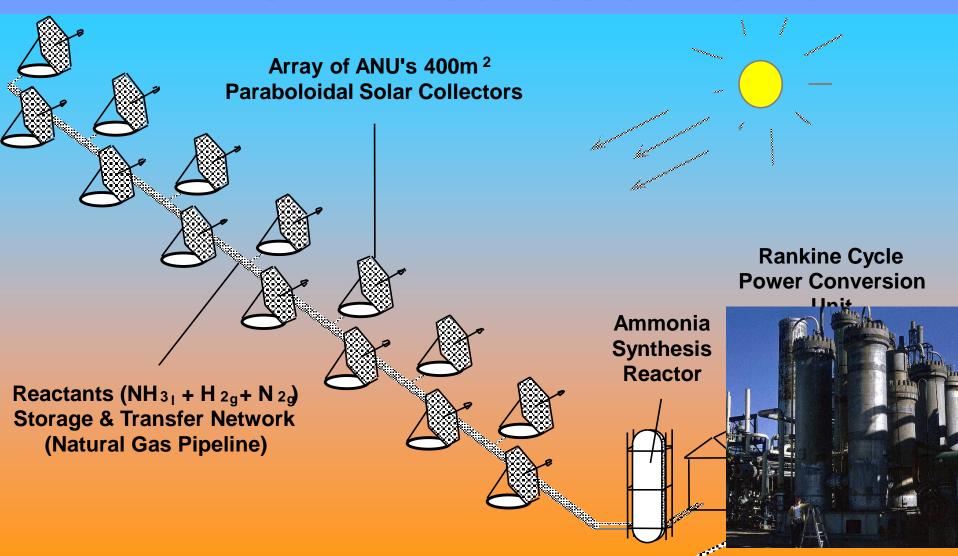
ANU's Thermochemical Energy Storage System







.....For 24 Hour Solar Power



Wizard Power and ANU

- Wizard Power Pty Ltd established 2005
- Exclusive licence to ANU dish technology
- AusIndustry REDI project:
 - \$3.5m to a \$7m project
 - Build new dish (x2), progress business, move gasification and ammonia R&D forward
- Australian Greenhouse Office AEST project:
 - \$7.4m to a \$14.8m project over 4 years,
 - Demo 4 dishes with ammonia based energy storage
 - Siting in Whyalla







he Gen II Big Dish

(the slightly bigger dish)



- A 494m², 13.4m focal length, Altitude Azimuth tracking dish
- Completely re-engineered for mass production
- 380 identical spherical 1.17m x 1.17m mirror panels
- Formed on an accurate jig
- Space-frame based on circular pipe with simple welded joins



Systems design begins with Customer Needs

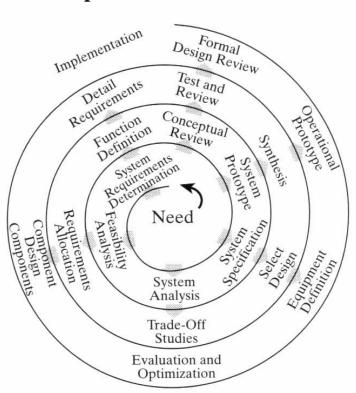
The Dish / Solar concentrator

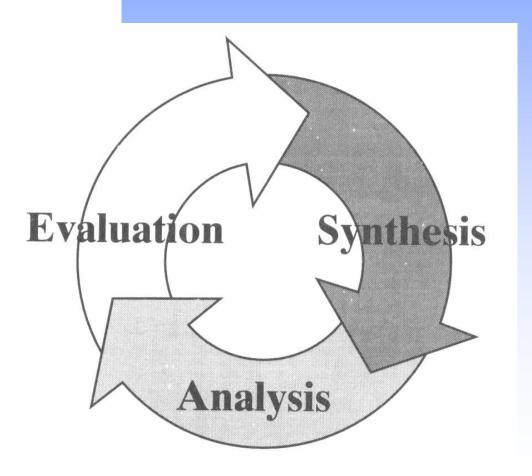
- Provides electricity and other energy services sustainably
- Generates with the lowest possible Levelised Energy Cost
- Is reliable
- Has minimal risk of failure in first system
- Is inspiring
- Attracts investors
- Allows land to be used for other purposes
- Can be operated with minimal training
- Is safe
- Can be applied to a range of uses



Iterative nature of the system design process....

Spiral Process Model







Subsystems

Mirrors

Receiver

Structure

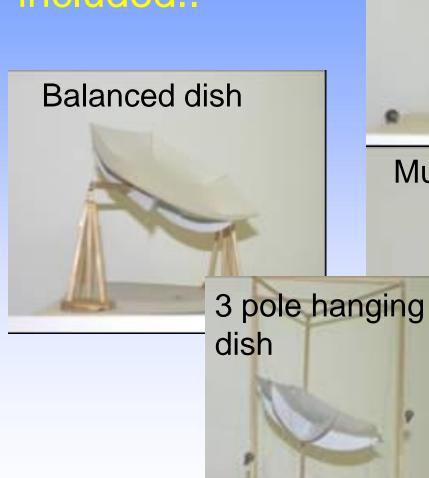
Foundations

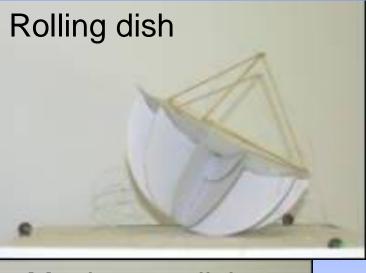
Actuation

Conversion

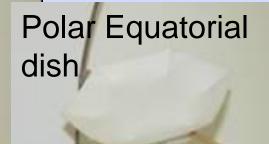


Geometry options included...





Mushroom dish

























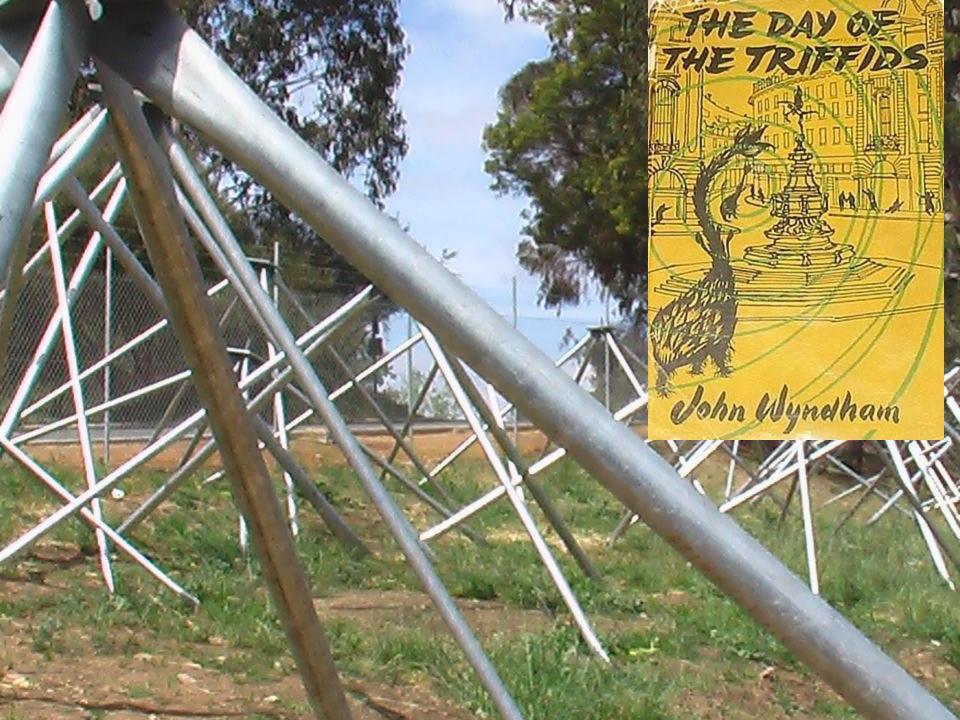


















THE AUSTRALIAN NATIONAL UNIVERSITY

























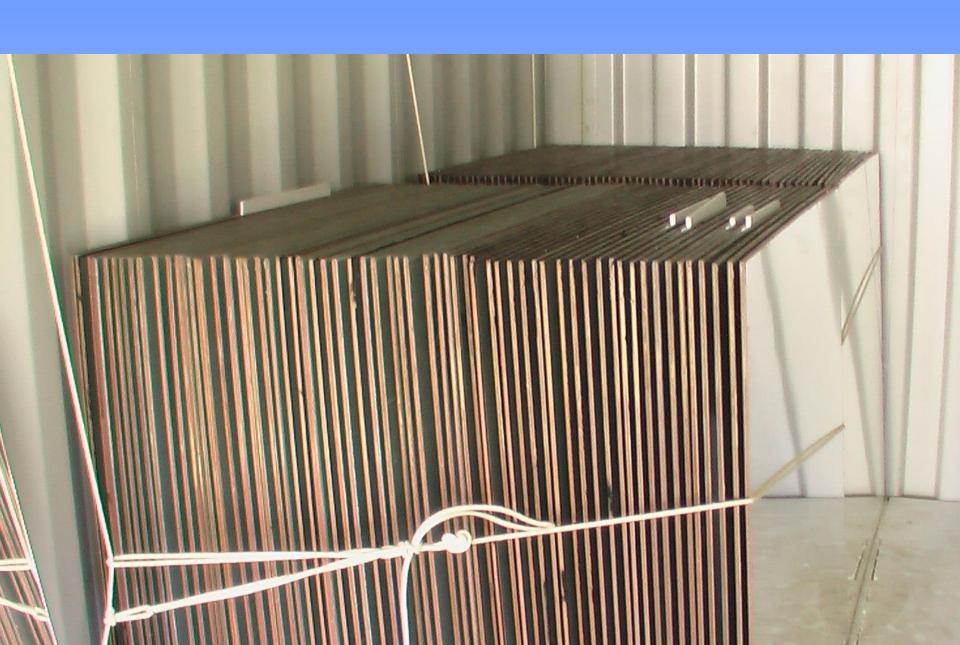












Getting back to the subject of exports....

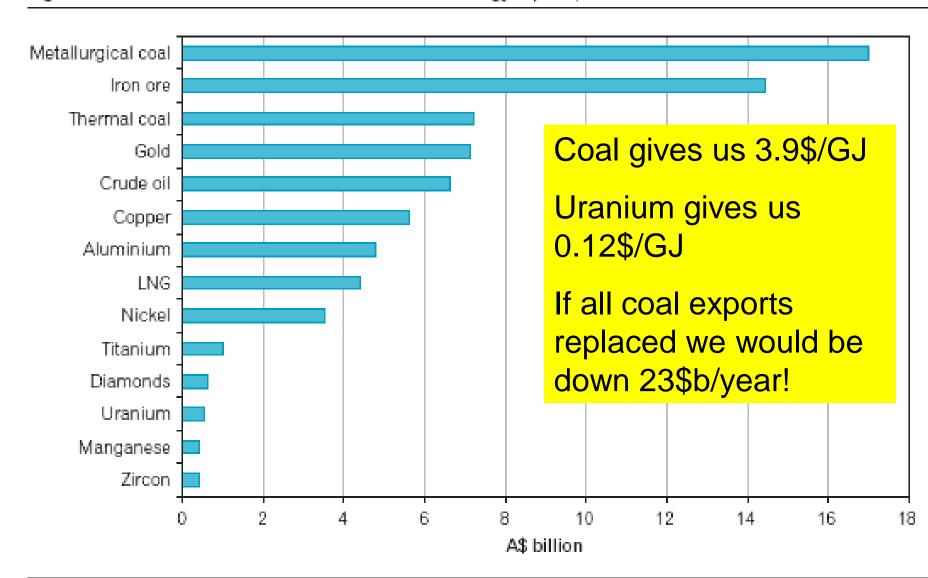


Australia 2000 Proposed Timor Sea Pipeline AUSTRALIA / INDONESIA A gas DARWIN Weipa MOARTHUR RIVER PIPELINE power Base Company of the Company of Owner: NT Power & Water Authority Operator: NT Gas Chevron's Proposed PNG to Queensland Pipeline Daly Owner/ Operator: AGL & Petronas McArthu Water Hiver AMADEUS BASIN TO Ci ary & En O Company Spice Shee DARWIN PIPELINE Owner: AGL QUEENSLAND \ Operator: NT Gas Townsville NORTHERN GILMORE TO BARCALDINE PIPELINE TERRITORY Owner/ Operator: Energy Equity CARPENTARIA PIPELINE GOLDFIELDS GAS PIPELINE Amadeus Basin Adavale Basin mar Operator: Al Owner: Goldfields Transmission Pty Ltd 659 PJ (<1%) 17 PJ (<1%) Springs WALLUMBILLA TO ROCKHAMPTON PIPELINE Eromanda Onslow Batcaldine Owner/ Operator: Duke Energy Newman Rockhampton Palm SPRINGS PIPELINES BUNDABERG PIPELINE Epic Energy Proposed DAMPIER TO BUNBURY PIPELINE Owner/Operator: Envestra Dampier to Bunbury Owner/ Operator: Epic Energy Cooper Duplication Bower/Surat Basin About 107,000PJ Basin 156 PJ (<1%) Camaryon) Wellumbilla Gympie A TO WALL UMBIVEA PIPELINE of reserves = Aust BRISBANE er Operator: Emo Emorg Perth Basin 133 PJ (<1%) Windimurra MODINEA TO SYDNEY PIPE Geraldium ROMA TO BRISBANE PIPELINE total primary Owner/ Operator: AGL & IOL Petroleum Proposed Central Ranges Pipeline(AGL) PARMELIA PIPELINE (DONGARA TO PINJARRA) Oubbo energy for 20 Owner/ Operator: CMS Energy AGL Dubbo Pipelina PERTH NEW Newcastle SOUTH years, or replace SYDNEY WALES Young Bunbury Griffith Wollengong lurray Wagga coal exports and CANBERRA EAPL/TPA Wodonga to Wagga Pipeline MondyICTORIA **Duke Energy** primary energy for Eastern Gas Pipeline MELBOURNE Longford to Wilton LEGEND <10 years VICTORIAN GAS TRANSMISSION SYSTEM As at June 2000 Owner/ Operator: Transmission Pipelines of Australia Existing pipelines Gippsland Basin 543 PJ (<1%) Under construction 8013 PJ (7%) Proposed pipelines Reserves are shown in energy units (PJ) Bass Basin SOUTH WEST PIPELINE 373 PJ (<1%) Proposed Duke Gas Pipeline Scale in kilometres and as a percentage of total reserves. TASMANIA Pipeline connecting Longford to Tasmania 1000 the Otway Basin Source: AGSO *Oil & Gas Resources of Australia 1999' and Melbourne The Australian Gas Association Proposed Yolla Gas field Tasmania Pipeline

Natural Gas Transmission Pipelines and Natural Gas Reserves

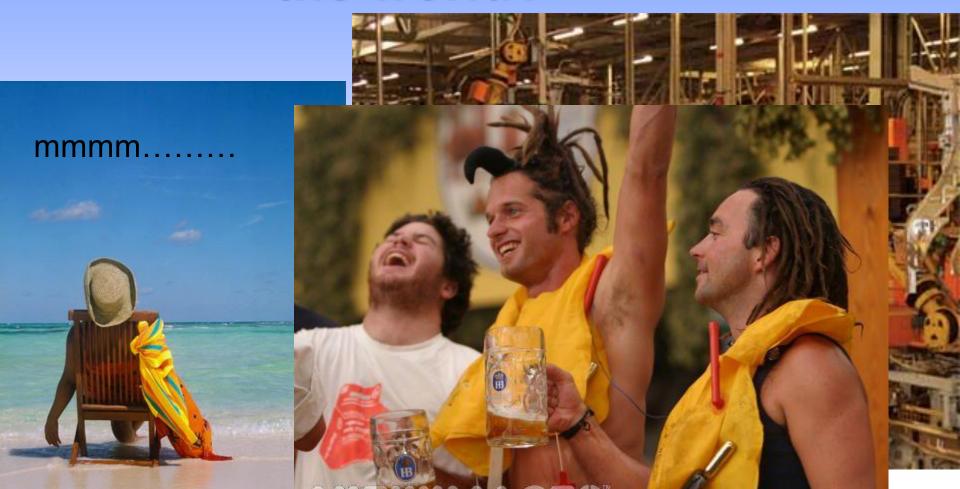
A Uranium powered future?

Figure 2.2 Value of selected Australian mineral and energy exports, 2005–2006

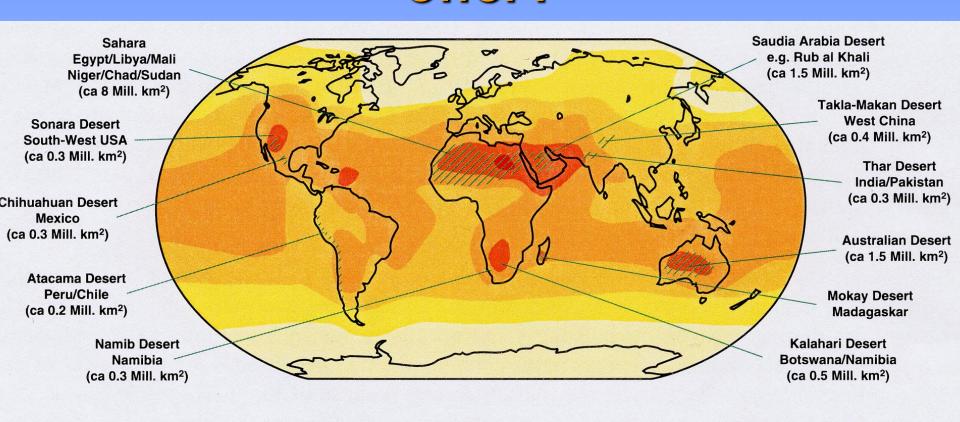


Note: Mineral and energy exports were worth more than A\$91 billion in 2005-2006.

Australia as the future manufacturing powerhouse of the world?



Surely we have something to offer?



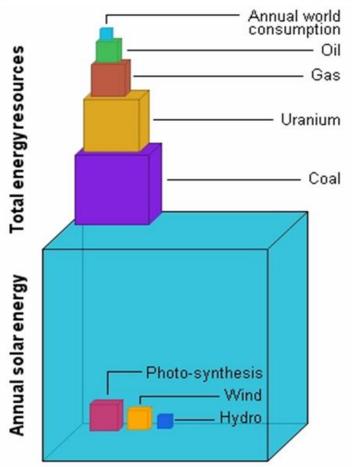
Yearly Insolation, kWh/m²

BELOW 900

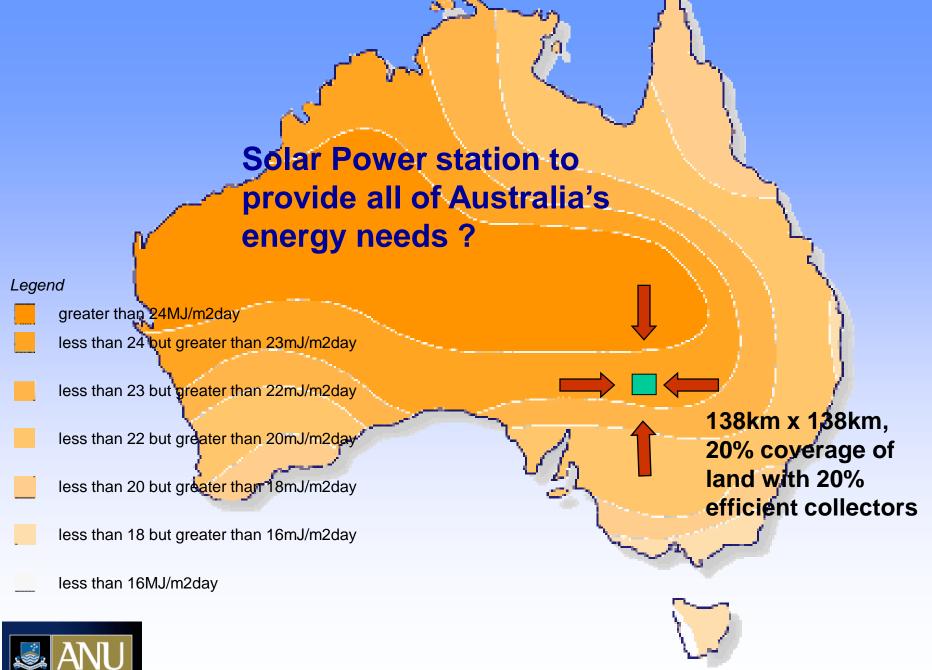




Order of Magnitude of Energy Resources



"In one hour, the amount of sunlight falling upon the earth is close to the total energy used by the world's population in one year"



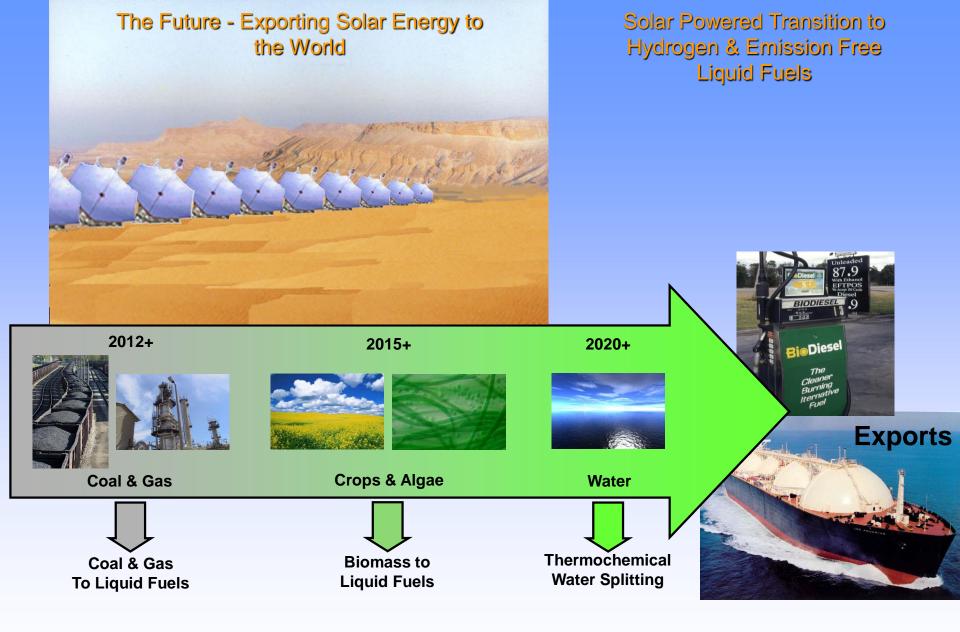


Solar Gasification

- The hydrogen can be burnt / oxidized
 2H₂ +O₂ ↔ 2H₂O giving off 570 kJ/mol
- Compared to just burning coal C+O₂ ↔ CO₂ giving off 394kJ/mol
- le solar enhanced gas is 176/570 = 30% solar energy,
- Other hydrocarbons are gasified according to:

$$C_xH_y + XH_2O \leftrightarrow XCO + (X+Y/2)H_2$$







Big Dish solar thermal concentrators used to produce hydrogen and liquid fuels (e.g. methanol) from high temperature solar conversion of coal, gas & biomass In the long term achieved by the thermochemical splitting of water

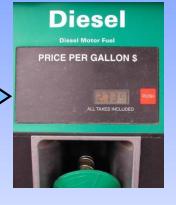
Value-adding with Solar-Coal-to-Liquid Fuels

delivering an ultra clean liquid fuel with 30% energy content coming from solar









Australian Thermal Coal Exports 2005-06:

114.8 Million Tonnes \$7,668 Million

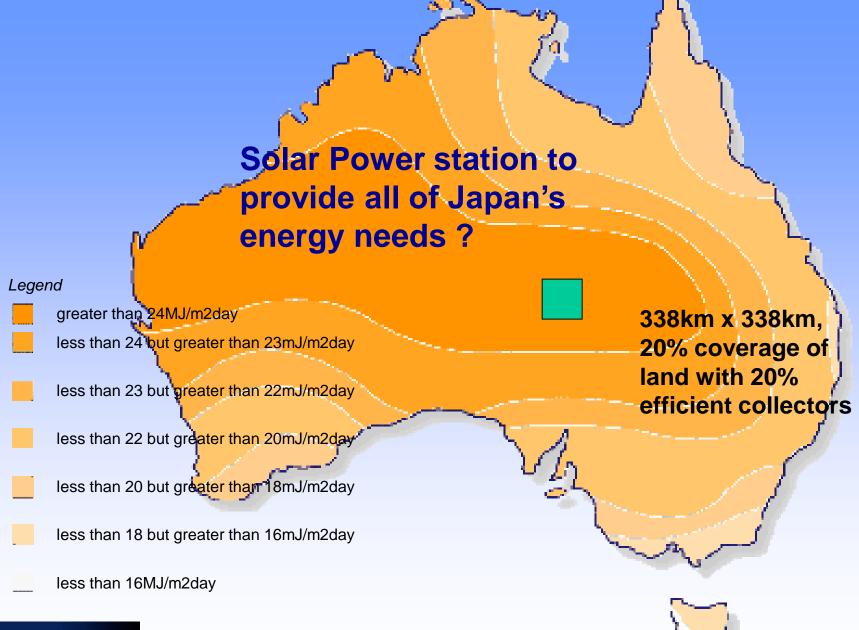


Australian Liquid Fuel Exports:

229.6 Million Barrels \$22,997 Million

based on average Australian wholesale diesel cost \$0.63/Litre







Conclusions

- CSP technology offers attractive route to large scale solar thermal power and solar fuels.
- ANU / Wizard Power Generation II Big dish nearing completion.
- Australia's export income must evolve as world moves to low carbon future
- Uranium and Gas offer little prospect of replacing revenue from coal
- Our Solar resource is a major asset and liquid hydrocarbons may be the way to export it